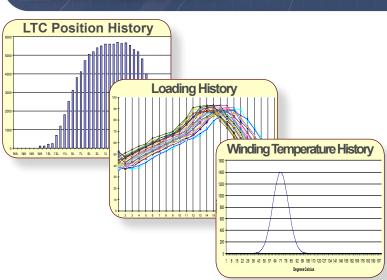
TRANSFORMER OITHER Intelligent Affordable Monitoring

TIQ

- Temperature Monitoring & Analysis
- Gas & Moisture-in-Oil Processing
- LTC Position & Diagnostics
- Cooling Sensing & Control
- Alarm Recording & Annunciation

The TransformerIQ is a scalable system consolidating all transformer monitoring functions onto a single platform using industry-proven hardware. The compact and field serviceable design integrates easily with new transformers while a magnetic-mount version is ideal for rapid retrofit installations.

The full online monitoring solution provides reliable and simple data access and diagnosing of alarm conditions assisting utility operations managers and system operators in maximizing transformer capacity and life.



4 5 6 7 Robust universal platform Scalable for any transformer Certified to C37.90.1\$2 ndustry proven technology Quick installation & easy to use

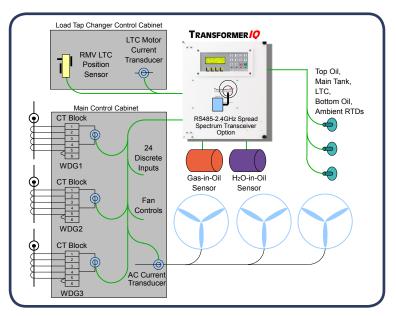
TRANSFORMER

power consumers.

The TransformerIQ PLC-based platform Manufactured using high quality replaces traditional IEDs and single functional sensors to provide centralized including LTC position history, LTC existing transformer installations. motor operation, multi-stage cooling, gas-in-oil, and advanced RTD and fiber optic temperature measuring.

The TransformerIQ is an intelligent, Wireless communications packages cost-effective, and compact transformer provide real-time alarm reporting and condition monitoring system designed historic data access of a single or to provide comprehensive diagnostics multiple TransformerIQ installations and real-time performance information using the TransformerIQ Dashboard of oil-insulated power transformers or SubstationIQ software. The DNP3 used by electrical utilities and large protocol provides SCADA connectivity for a complete integrated solution.

industry proven components, the TransformerIQ is a robust, reliable and monitoring. The system controls and field serviceable system that is quickly logs a variety of performance parameters and easily deployed to new and



Configuration & Data Analysis

The TransformerIQ Dashboard softwareisapowerful

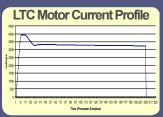
application that provides easy access to real time and historical data and alarms as well as programming of transformer set points.

Running on Windows 2000/XP/ Vista, the software is designed to be used intuitively to perform periodic functions such as firmware upgrades and serve as a kiosk annunciation platform to view an unlimited number of TransformerIQ installations.

data from multiple transformers can be instantly retrieved and stored at a single location, archived or exported to an Excel spreadsheet for post analysis and reporting functions.







Temperature & Cooling Monitoring

Connect up to 6 RTD temperature sensors and 3 winding load inputs for full three-phase electronic monitoring and multistage cooling control. The TransformerIQ also supports connection up to

12 fiber optic temperature probes for accurate hotspot winding temperature reads. With the advanced patent-pending OilFlowIQ technology, the TransformerIQ can also accurately determine loss of oil, blocked cooling, pad imbalance or low oil levels conditions through advanced temperature variance analysis.



Load Tap Changer Diagnostics

Complete historic operation and alarm records Tap Changers including a histogram on the number of LTC operations at each position as captured from the TransformerIQ

LTC position indicator or other sensor. The LTC-main tank differential temperature monitoring accommodates mechanisms not located above the core and coil assembly, differentiating between top oil and main tank RTDs. Unique to the TIQ is the ability to sense mechanical binding, contact wear or LTC motor failure by capturing the motor current and comparing it with stored fingerprint waveform.



Annunciation & Alarming

The TIQ offers single-screen comprehensive diagnostics in the same manner provided by traditional annunciators with the added benefit of time & date stamping, alarm histories and fully programmable text messaging for the more than 45

different alarm conditions. Maintenance features include mapping of alarms to any combination of contact relays, momentary vs. latching operation and acknowledgement of alarms. Discrete inputs are all user-definable and offer a means to consolidate contact output alarms from across the substation as a remote terminal unit (RTU).

Technical Specifications

Communications

MODBUS ASCII or RTU over RS232 MODBUS ASCII or RTU over TCP/IP Fiber-optic output port* Fiber-RS232 receiving converter* RS485 output port* MODBUS-DNP3 conversion*

Power Supply 110-370VDC;85-264 VAC

30 Watt - Fused disconnects

Discrete Inputs

Normally-open, dry contact inputs Optional VDC/VAC isolation relay inputs* (1) Factory & (23) User-defined Inputs Discrete Outputs

6/10A, 250VAC Form C relays

(8 -16) Alarm output relays

(1) Failsafe watchdog relay

(3) Failsafe cooling stage relays Programmable fan cycling
Programmable stage 1&2 alternating

Analog Outputs

(2) 0-5VDC fixed outputs (2 or 4) Optional additional outputs* Oto1mA, Oto20mA, 4to20mA Oto10VDC, ±10VDC, ±5VDC

(16) Analog output signals

Analog Inputs Winding load (3)

LTC motor current

Cooling motor current

Temperature (3 to 6) 100Ω Pt RTDs Top oil, bottom oil, LTC oil, ambient LTC position (0-5VDC or $40\Omega/\text{step}$)

Variety of fiber-optic probe inputs (12)* Mapped to any winding Correctable to simulate un-probed wdg

Data Logging & Reports

Time v. winding temp profile

40-Position LTC tap changes 31-Day hourly & 12-Month average loads Cooling stage starts and operating hours

Time-stamped Alarms

Map to any/all output relays Program latching vs. momentary 100-alarm FIFO storage buffer Last occurrence of each alarm stored (24) Discrete input alarms Top oil temperature alarm/trip LTC-main tank diff alarm/trip Transformer overload alarm (3) Fan motor stage current alarms HI/LO Cabinet temp alarm Email failure alarm H20-in-oil PPM alarm Gas-in-oil PPM alarm Analog sensor loss alarm LTC motor current alarm (6) Winding hot spot alarms/trips

C37.90.1-2002 Surge Withstand C37.90.2-2004 RFI Immunity EN 50263-1999 Immunity Testing IEC 61000-4-2 Electrostatic Discharge IEC 61000-4-4 Electrical Fast Transient Isolation (Hi-pot) 2500VAC

Enclosure & Mounting Options

Powder-coated steel - NEMA4/IP65 Stainless steel - NEMA4X/IP65 Polycarbonate - NEMA4X/IP65 Magnetic mounting kit

Environment

-40°C to +60°C operating range -20°C to +85°C storage range

* Denotes optional components

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